STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK 1 0 2012

RECEIVED

Z APPLICATION	ON TO DRILL	☐ DEEPEN	N PLUG	BACK 🗵	FOR AN			R GAS WELL	
AME OF COMPANY O					Mo Oi			nell	
	e Exploration	and Development,				10.000.0	2/2012		
DDRESS	- Ct - Cit EO	2		CITY Overland Park		KS		CODE 210	
393 West 110th DESCRIPTION				Overland Park	/ - F-16	l No	00	1210	
IAME OF LEASE	OF WELL AN	DLEAGE	[]	WELL NUMBER			ELEVATION (GROUND)		
Valton				KR-34			1077'		
VELL LOCATION	1			FROM SECTION LINE					
T	4455	ft. from North		2145 🗸	_ ft. from ✓ LONGITUDE	East We		ne	
VELL LOCATION	achin 16 Nor	h Range 33	x	LATITUDE N38 50' 37.750"	W94 34' 21.1	17.000	-07	_	
		SED LOCATION TO PR		LINE 165 /	FEET	_ 000	1 000	ged woll # 23	
		TION TO NEAREST DE			· Commence	HE SAME LE	ASE 81	FEET 03	
ROPOSED DEPTH	DRILL	NG CONTRACTOR, NAME		D OIVALLED TO	ROTARY OF	R CABLE TOOLS	APPROX. I	DATE WORK WILL STA	
00' 377'	Elv Utah	Oil, LLC			Rotary		10/20/20	012	
UMBER OF ACRES IN	N LEASE NUME	BER OF WELLS ON LEA	ASE INCLUDING THIS	WELL, COMPLETE	D IN OR DRIL	LING TO THIS	RESERVOIR	40	
5.58	NUME	BER OF ABANDONED V	WELLS ON LEASE 0						
LEASE PURCHA	SED WITH ONE	R MORE WELLS DRIL	LED, FROM WHOM P	URCHASED?		NO. OF		JECTION 9	
AME DE Explo								NACTIVE 0	
DDRESS 4595	Highway K33,	Wellsville, KS 660	92					ANDONED 0	
STATUS C	DE DOND	☐ SINGLE WEL	L		KET BOND		Contract Contract	N FILE	
STATUS	OF BOIND	AMOUNT \$		AMOUNT \$ 160,000 ATTACHED E WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW					
EMARKS: (IF THIS IS IJECTION ZONE; USI	S AN APPLICATION E BACK OF FORM II	TO DEEPEN OR PLUG BAC	CK, BRIEFLY DESCRIBE	WORK TO BE DONE, G	GIVING PRESENT	F PRODUCING/II		IE AND EXPECTED NE	
REMARKS: (IF THIS IS NJECTION ZONE; USI	E BACK OF FORM II	TO DEEPEN OR PLUG BAC	CK, BRIEFLY DESCRIBE	WORK TO BE DONE, G	GIVING PRESEN	F PRODUCING/II	NJECTION ZON	E GEOLOGIST	
AMOUNT	PROPOSED SIZE	CASING PROGRAM WT/FT	CEMENT	APPROVI	GIVING PRESEN	TO BE FILLE	D IN BY STAT		
AMOUNT 20'	PROPOSED SIZE 8 5/8"	CASING PROGRAM WT/FT	CEMENT 6 sks	APPROVI	ED CASING -	TO BE FILLE	D IN BY STAT	E GEOLOGIST	
AMOUNT	PROPOSED SIZE	CASING PROGRAM WT/FT	CEMENT	APPROVI	ED CASING -	TO BE FILLE	D IN BY STAT	E GEOLOGIST	
AMOUNT 20'	PROPOSED SIZE 8 5/8"	CASING PROGRAM WT/FT	CEMENT 6 sks	APPROVI	ED CASING -	TO BE FILLE	D IN BY STAT	E GEOLOGIST	
AMOUNT 20' 700'	PROPOSED SIZE 8 5/8" 4 1/2" ed, state that that this report	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared unce	CEMENT 6 sks 125 sks of the K.R.E.D	APPROVI AMOUNT 700 (Company), a	ED CASING - SIZI	TO BE FILLED	DIN BY STAT WT/FT Co	CEMENT CEMENT Full length ompany to make	
AMOUNT 20' 700' , the Undersign his report, and and complete to SIGNATURE	PROPOSED SIZE 8 5/8" 4 1/2" ed, state that that this report	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared unce	CEMENT 6 sks 125 sks of the K.R.E.D	APPROVI AMOUNT 700 (Company), a	ED CASING - SIZI	TO BE FILLED m authorize facts stated	DIN BY STAT WT/FT Co	CEMENT CEMENT Full length ompany to make	
AMOUNT 20' 700' , the Undersign his report, and and complete to	PROPOSED SIZE 8 5/8" 4 1/2" ed, state that that this report	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared unce	CEMENT 6 sks 125 sks of the K.R.E.D	APPROVI AMOUNT TO TOO (Company), an and direction a	ED CASING - SIZE SIZE AND	TO BE FILLED m authorize facts stated	DIN BY STAT WT/FT Co d by said c d therein ar	cement cement	
AMOUNT 20' 700' , the Undersign his report, and and complete to SIGNATURE	PROPOSED SIZE 8 5/8" 4 1/2" ed, state that that this report the best of m	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared undy knowledge.	CEMENT 6 sks 125 sks of the K.R.E.D der my supervision RILLER'S LOG CORE ANALYSI	APPROVI AMOUNT 700 (Company), an and direction as	ED CASING - SIZE SIZE And that I are and that the	TO BE FILLED E m authorize facts stated DATE	DIN BY STAT WT/FT Co d by said c d therein ar	cement cement	
AMOUNT 20' 700' , the Undersign his report, and and complete to SIGNATURE	PROPOSED SIZE 8 5/8" 4 1/2" ed, state that that this report	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared undy knowledge.	CEMENT 6 sks 125 sks of the K.R.E.D der my supervision CORE ANALYSI SAMPLES REQU	APPROVI AMOUNT 700 (Company), an and direction as	ED CASING - SIZE SIZE And that I are and that the	TO BE FILLED E m authorize facts stated DATE	DIN BY STAT WT/FT Co d by said c d therein ar	ompany to make e true, correct,	
AMOUNT 20' 700' , the Undersign his report, and and complete to SIGNATURE PERMIT NUMBER APPROVED BY	PROPOSED SIZE 8 5/8" 4 1/2" ned, state that that this report the best of m	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared undy knowledge.	CEMENT 6 sks 125 sks 125 sks of the K.R.E.D der my supervision DRILLER'S LOG CORE ANALYSI SAMPLES REQU SAMPLES NOT WATER SAMPL	APPROVI AMOUNT TO' (Company), an and direction as and direction as a sequired if rule with the required if rules required is required at the required at th	ED CASING - SIZE SIZE And that I are and that the	TO BE FILLED E m authorize facts stated DATE E-LOGS REQ DRILL SYSTE	DIN BY STAT WT/FT Co d by said c d therein ar UIRED IF RU	ompany to make e true, correct,	
AMOUNT 20' 700' the Undersign his report, and and complete to signature PERMIT NUMBER PERMIT NUMBER PERMIT NUMBER	PROPOSED SIZE 8 5/8" 4 1/2" ded, state that that this report the best of more of the best of the best of the best of the best of more of the best of the best of more of the best of more of the best of	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O t was prepared und y knowledge.	CEMENT 6 sks 125 sks of the K.R.E.D der my supervision DRILLER'S LOG CORE ANALYSI SAMPLES REQU SAMPLES NOT WATER SAMPLE CABLE TO ANY O	APPROVI AMOUNT TOO (Company), an and direction as REQUIRED IS REQUIRED REQUIRED AT REQUIRED AT REQUIRED AT THER PERSON	ED CASING - SIZE SIZE And that I are and that the	TO BE FILLED E m authorize facts stated DATE E-LOGS REQ DRILL SYSTE	DIN BY STAT WT/FT CO II. 6 d by said c d therein ar UIRED IF RU EM TEST INFO	cement CEMENT CEMENT Full lengt company to make true, correct, N REQUIRED IF RUN N.	
AMOUNT 20' 700' , the Undersign his report, and and complete to SIGNATURE PERMIT NUMBER APPROVED DATE APPROVED BY NOTE APPROVAL OF THI	PROPOSED SIZE 8 5/8" 4 1/2" ded, state that that this report the best of more of the best of the best of more of the best of the best of more of the best of the best of more of the best of more of the best of the b	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared undy knowledge.	CEMENT 6 sks 125 sks 125 sks of the K.R.E.D der my supervision DRILLER'S LOG CORE ANALYSI SAMPLES REQUIRED SAMPLES NOT WATER SAMPLE CABLE TO ANY O CIL DOES NOT CONS	APPROVI AMOUNT TOO (Company), an and direction as REQUIRED IS REQUIRED REQUIRED AT REQUIRED AT REQUIRED AT THER PERSON	ED CASING - SIZE SIZE And that I are and that the	TO BE FILLED E m authorize facts stated DATE E-LOGS REQ DRILL SYSTE	DIN BY STAT WT/FT CO II. 6 d by said c d therein ar UIRED IF RU EM TEST INFO	cement CEMENT CEMENT Full lengt company to make true, correct, N REQUIRED IF RUN N.	
AMOUNT 20' 700' , the Undersign his report, and and complete to SIGNATURE PERMIT NUMBER APPROVED BY NOTE APPROVAL OF THI MELL NOR ENDOR B. Leech of the	PROPOSED SIZE 8 5/8" 4 1/2" Deed, state that that this report the best of more of the best of more services. THIS PERMIT BY THE REMENT OF THE DEED THE	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared und y knowledge.	CEMENT 6 sks 125 sks 125 sks of the K.R.E.D der my supervision DRILLER'S LOG CORE ANALYSI SAMPLES NOT WATER SAMPLE WATER SAMPLE COLL DOES NOT CONS THE PERMITTEE That an approved	APPROVI AMOUNT ZO (Company), a n and direction a B REQUIRED IS REQUIRED IF RU UIRED REQUIRED REQUIRED ES REQUIRED AT OTHER PERSON STITUTE ENDORSE	ED CASING - SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	TO BE FILLED E m authorized facts stated DATE E-LOGS REQ DRILL SYSTE NY OTHER E GEOLOGIC I	DIN BY STAT WT/FT CO d by said c d therein ar UIRED IF RU EM TEST INFO	ompany to make the true, correct, No REQUIRED IF RUN N. HE PROPOSED of this well.	
AMOUNT 20' 700' , the Undersign his report, and and complete to signature PERMIT NUMBER PPROVED BY NOTE PPROVED BY NOTE PPROVAL OF THE VELL NOR ENDOR B. Leech of the Council approval	PROPOSED SIZE 8 5/8" 4 1/2" ded, state that that this report the best of more than 100 miles. This permits a permit be a permit by the sement of this permit be utah Oil (all of this permits).	CASING PROGRAM WT/FT 20 11.6 I am the C.O.O was prepared undy knowledge.	CEMENT 6 sks 125 sks 125 sks of the K.R.E.D der my supervision DRILLER'S LOG CORE ANALYSI SAMPLES NOT WATER SAMPLE WATER SAMPLE COLL DOES NOT CONS THE PERMITTEE That an approved	APPROVI AMOUNT ZO (Company), a n and direction a B REQUIRED IS REQUIRED IF RU UIRED REQUIRED REQUIRED ES REQUIRED AT OTHER PERSON STITUTE ENDORSE	ED CASING - SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	TO BE FILLED E m authorized facts stated DATE E-LOGS REQ DRILL SYSTE NY OTHER E GEOLOGIC I	DIN BY STAT WT/FT CO II. 6 d by said c d therein ar UIRED IF RU EM TEST INFO	ompany to make the true, correct, No REQUIRED IF RUN N. HE PROPOSED of this well.	

2145



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

WELL LOCATION PLAT

OWNER'S NAME			
Kansas Resource Exploration & Development	opment		
LEASE NAME			COUNTY
Walton KR-3H			Cass
WELL LOCATION	(GIVE FOOTAGE FROM		
4955ft. from ☐ North	South from section line	2145 ft. from ■ East □ We	st from section line
WELL LOCATION	33 🗆 – . 🖃		
Sec. 4 Township 46 North Range	East Vvest	LONGITUDE	
N38° 50' 37 75"		W94° 34' 21.13"	
31.73		7113	
,		HR-34	
N /		FR-51	-
~			v5'
		81	23
\wedge			
•			
		walton	
		10011011	
		Section 4	
		90011911	
REMARKS		11.1~	~ 1
	# 23 3/01/2013 037-00736	448	
1 square = 660 feet	#37-0073le		
An Intly 12 maring	11.0	200	110 71
WELL #93 WILL PE	plugged betor.	e completion of	4P-34
INSTRUCTION	NS	This is to certify that I have exec	cuted a survey to accurately
6	n 2	locate oil and gas wells in accord that the results are correctly sho	dance with 10 CSR 50-2.030 and
On the above plat, show distance of the two nearest section lines, the nearest le		that the results are correctly sho	wit off the above plat.
nearest well on the same lease comple			
same reservoir. Do not confuse survey	lines with lease lines.		
See rule 10 CSR 50-2.030 for survey rumust be marked.	equirements. Lease lines		
must be marked.			
REMIT TWO (2) COP		REGISTERED LAND SURVEYOR	NUMBER
GEOLOGICAL SURVEY PO BOX 250, ROLLA, MO 65402-0			
ONE (1) COPY WILL BE			
MO 780-0213 (6-06)			



Missouri Department of Natural Resources

Geographic Information Systems



Check Location

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).

Submit	J
Universal Transvers [Zone 15 North]	e Mercator
Easting	
363528.79967144306	meters
Northing	
4300620.06906768	meters
Decimal Degrees	
Latitude	
38.8438194444445	o
Longitude	
-94.5725361111111	0
Degrees, Minutes an	d Seconds
Latitude Degrees	
38	0
_atitude Minutes	
Latitude Minutes 50	
50	
50 Latitude Seconds	
50 Latitude Seconds 37.75	
50 Latitude Seconds 37.75 Longitude Degrees	
50 Latitude Seconds 37.75 Longitude Degrees -94	
50 Latitude Seconds 37.75 Longitude Degrees -94 Longitude Minutes	

UTM Zone 15N [Easting, Northing]	[363528.7, 4300620.0] meters
Decimal Degrees [Lat, Lon]	[38.843819°, -94.572537°]
Deg, Min, Sec [Lat, Lon]	[38° 50' 37.7", -94° 34' 21.1"]
County Name	Cass
County FIPS Code	037
Legal Description	Section 04 T46N R33W
Municipality	Belton
House District	123
Senate District	31
Congressional District	5
MoDNR Region	Kansas City Regional Office
USGS 1:24,000 Quadrangle	Belton [38094-G5]
8 Digit Watershed	10300101 [Lower Missouri-Crooked]
10 Digit Watershed	1030010101 [Blue River]
12 Digit Watershed	103001010104 [Camp Branch-Blue River]
Special Well Drilling Area	Area 2
Ecological Drainage Unit	Central Plains/Blackwater/Lamine
Level III Ecoregion	Central Irregular Plains
Query Time	8.875 s
Level III Ecoregion	Central Irregular Plains

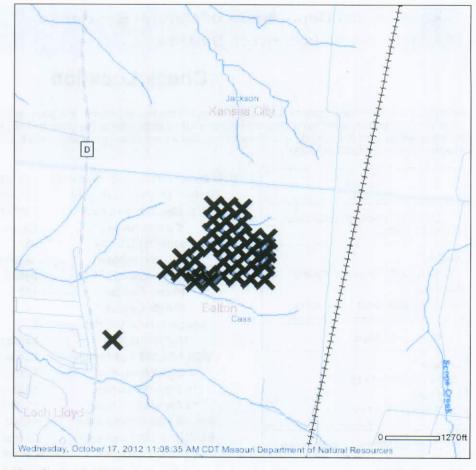
Rows with rest indicate that the input location is too close to a boundary to produce reliable results.

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

Metadata

- Interstate Highways
- US Highways
- · State Highways
- Railroad
- · Major and Minor Roads
- County Boundary
- Lakes
- · Major Rivers
- Rivers and Streams
- · Missouri River
- Mississippi River
- Municipal





View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



P.O. Box 176, Jefferson City, MO 65102 800-361-4827 / 573-751-3443 E-mail; contact@dnr.mo.gov



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

PLUC	GING REC	ORD
OWNER'S NAME		
Kansas Resource	Exploration 8	& Develo

OWNER'S NAME					ADDRESS MIO OTHER GRAS GOULD							
Kansas R	esource E	Exploration	& Develop	omer	nt, LLC		9393 W 110th S	treet, S				
NAME OF LEASE									UMBER (OGC-3 OR OGC-31 NUMBER			
Walton							23	T	037-00736			
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY							LATITUDE	1	NGITUDE COUNTY			
Sec. 4 To	ownship 46	North Ran	ge <u>33</u> ☐ Ea	st 🗸	West	VED.	N38 50' 37.50" CHARACTER OF WELL A		34' 19.30"	Cass	DRY?	
PF					ODUCED OIL O		OIL (BBLS/DAY) 5	COMPL	GAS (MCF/DAY	0	☐ Yes ☑ No	
DATE OF ABAI	NDONMENT	TOTAL DEPT	Н	AMOL	AMOUNT WELL PRODUCING				WATER (BBLS/DAY)			
03/01/2013	OIL				BBLS/DAY) .2	0	GAS (MCF/DAY) N/A 1.5					
	ormation contain formation open to nment	The state of the s	Fluid content	of each	n formation	Depth in	nterval of each formation			and depth of pl amount of cen		
Squi	irrel Sands	tone	Oil ar	nd Wa	d Water		552-575 Squ		ueezed 91 sks of Portland from surface			
									to 575', topped off the well with 5 additional sks of Portland, shut in with 2" valve			
							S					
SIZE PIPE	PUT IN \	WELL (FT)	PULLED C	TU	LEFT IN (FT		GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES			
4 7/8"	5	05'	0		505	5'	N/A			ne		
	LED WITH MUD	No No	?		None I	DEEPEST F	ORMATION CONTAINING	FRESH W	ATER			
Yes NAME AN	D ADDRE	SSES OF	DJACENT	LEAS		ATORS	OR OWNERS OF	THE S	URFACE	a latin i	W. C. S. P. P. C.	
NAME AN			TOAGETT	77.61		ADDI				TION FROM	THIS WELL	
	NA	ME				AUUI	1233		DINEO	TION TO THE		
Maclaughlin, J.R. and A				1103	03 W47th, Apt B Kansas City, N			112	West			
Beary, Helen 28 E				28 B	Briar Oaks Ln Reeds Springs, Mo 65737			East				
Michael Effertz Farms LLC 164				164	01 HOLM	MES RD, BELTON, MO 64012			South			
				4330) Shawnee	wnee Mssn Pky Fairway ks 66205				North		
METHOD OF DISPOSAL OF MUD PIT CONTENTS There was no pit used in this process,								ed dire	ctly down the	e well		
NOTE	LE THIS FORM	IN DUPLICATE	WITH: (USE REV	ERSE	SIDE FOR ADD	DITIONAL	DETAIL)					
CERTIFIC to make the correct and	is report; a	nd that this	ned, state the report was tof my know	nat I a prepa	am the ared unde	of	the (Compa pervision and direc	any), an	d that I am a	authorized	by said company herein are true,	
SIGNATURE										DATE		
TX							03/03/2013					